Dirty Tanker Supply Outlook

15 October 2015

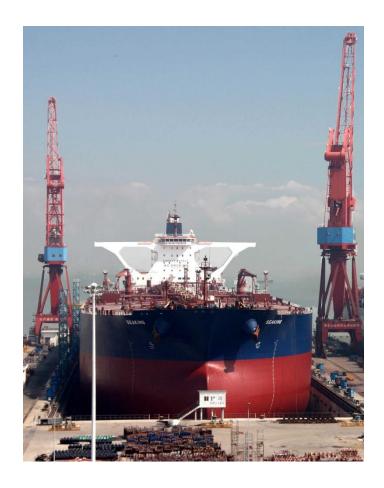






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Summary

Dirty Tankers: Once again, owners ordering too much tonnage

Owners have over-ordered amid OPEC earnings frenzy

Orderbook is moderate only by historical standards

Ordering pace accelerated during course of 2015

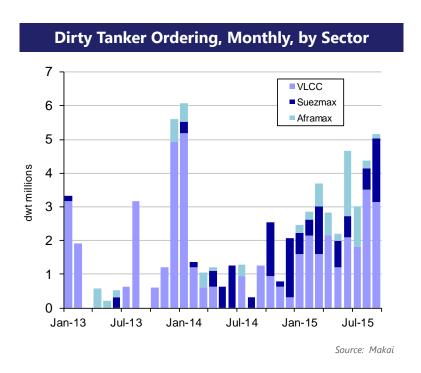
Shorter yard delivery lags bringing on faster supply

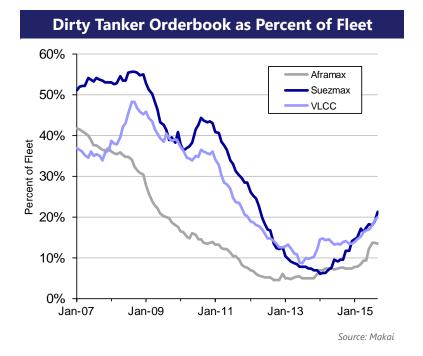
Release of Iranian storage boosting operating fleet

Younger fleet offering fewer 20-yr old demo candidates

- With OPEC overproduction adding 6% to tonne-mile demand in 2015, resulting earnings riot has sparked over-ordering
- Owners convinced that this is start of long-awaited cyclical recovery
- Current dirty orderbook, at 18.6% of fleet, is well below 48.5% peak in 2008
- Has supported "manageable orderbook" narrative from brokers
- Orderbook is damaging under weaker-than-expected demand prospects
- Dirty contracting jumped by 36% in 3q15 from 1h15 pace
- Rush to avoid Tier III costs may have boosted mid-year ordering
- Owners have ordered 62 VLCCs, 41 Suezmaxes and 49 Afras to date
- Collapse in dry bulk & offshore ordering has provided earlier yard capacity
- Lag between order & delivery date has slid to 2.2 years, from 2.7 yrs in 2012
- Orders in 2015 are predominantly 2017 deliveries, with several in 4q16
- Gradual release of 40 MB of Iranian floating storage would boost operating fleet growth by 1.5% during 2016 and early-2017
- With accelerating deliveries in 2016, operating fleet growth hits 6% in 1q17
- Single-hull demo has left few tankers above 20 years of age and few fourth special survey candidates until late in decade
- Any aggressive demolition would require scrapping of 17-18 year old vessels

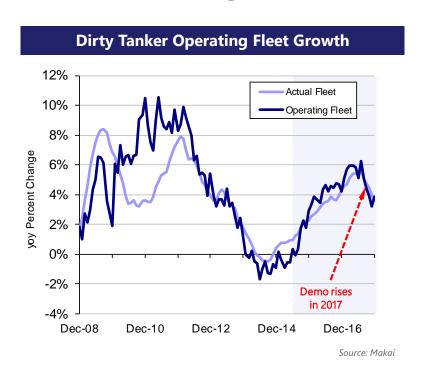
With owners enjoying a robust earnings environment, dirty tanker ordering has accelerated during 2015

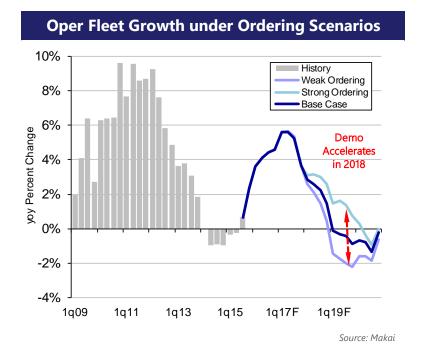




- Convinced that this is the beginning of a broad cyclical recovery, owners continue to order, bringing VLCC contracting year-to-date to 62 units, followed by 41 Suezmaxes and 49 Afras
- Rush to order ahead of IMO Tier II deadline (keel laid/blocks formed by 31Dec15) may have accelerated contracting during the Summer, to avoid extra cost of Tier III-compliant vessels
- VLCC and Suezmax orderbooks have hit 20% of fleet, but well below previous peaks, supporting the consensus view that the orderbook is "manageable"

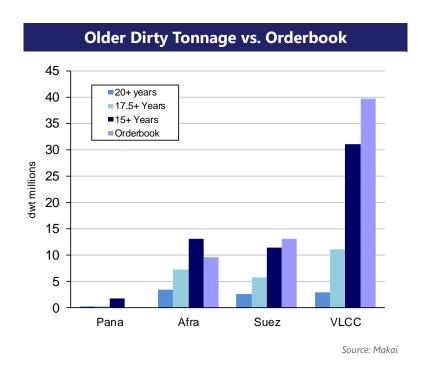
Ordering in 2015 has established 2016-17 fleet growth rates; near-term ordering to determine 2018-19 pain levels

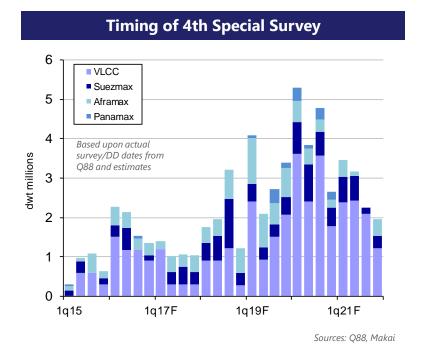




- Weak offshore and dry bulk sectors providing opportunity for earlier yard slots for tanker construction
- Although 2015 contracting focused on 2017 slots, owners were able to secure several 2h16 slots
- Including slippage and demolition, operating fleet growth to hit 4.2% in 2016, and 5.0% in 2017
- Variations in ordering pace in 4q15 and 2016 to provide majority of influence on 2018-19 fleet growth
- Base Case ordering assumes that 4q15 ordering falls to 86% of 2015 ytd pace, and that 2016 contracting falls to 44% of total 2015 level -- Strong/Weak Cases +45%/-40% of Base

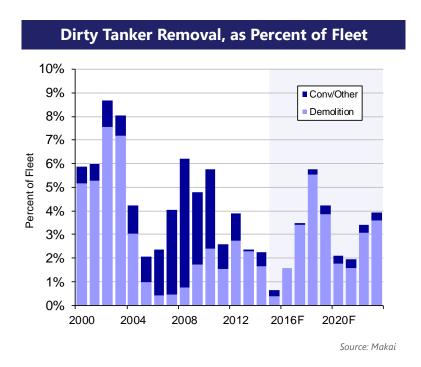
Owners point to 15+ year olds versus orderbook as salve, but few 20-year old demo candidates available near term

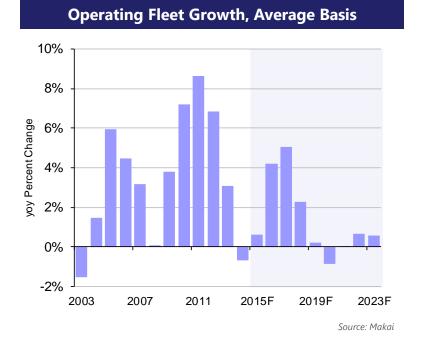




- With single-hull deliveries ending in early/mid-1990s, removal under IMO regulations has left few dirty vessels above 20 years (2.7% of fleet), or above 17.5 years (7.3% of fleet)
- As a result, age profile of dirty tanker fleet does not provide large volume of fourth special survey candidates until later in the decade -- only 4.2% of fleet reaching this age from 2h16 through 2018
- With lack of older vessels, any significant market weakness would require scrapping of 17-18 year olds
- During expected 2017-18 market weakness, 8.0% of the fleet would come due for its fourth intermediate survey

Demolition may need to return to levels before the single-hull conversion boom, to shrink the fleet and balance market





- Dry bulk conversion craze and strong demand for FPSOs provided a welcome outlet for single-hull tonnage ahead of IMO regulation in December 2010
- Otherwise, demolition has not risen above 2.7% of the fleet for the past decade
- Scrapping may need to rise above 5% of fleet in 2018 to keep market balanced, as FPSO conversion demand fades in low oil price environment
- Combined with lower ordering, average operating fleet growth would slip below zero in 2020

Dirty Tanker Fleet, Period End

	VLCC		Suezmax		Aframax		Panamax		Total Dirty		Year-over-year Growth				
	No	kdwt	No	kdwt	No	kdwt	No	kdwt	No	kdwt	VLCC	Suez	Afra	Pana	Total
1q14	619	190,076	425	66,644	642	68,967	84	5,937	1,770	331,623	1.4%	0.7%	-2.2%	-4.2%	0.49
2q14	622	191,172	424	66,503	636	68,416	84	5,937	1,766	332,028	0.8%	-0.4%	-2.8%	-4.2%	-0.3%
3q14	621	190,869	422	66,186	635	68,336	81	5,710	1,759	331,101	0.5%	-0.9%	-2.6%	-7.9%	-0.6%
4q14	626	192,515	422	66,209	633	68,156	80	5,647	1,761	332,527	2.0%	-0.6%	-2.1%	-5.9%	0.5%
1q15	629	193,526	425	66,675	632	68,070	77	5,440	1,763	333,711	1.8%	0.0%	-1.3%	-8.4%	0.69
2q15	633	194,796	428	67,151	633	68,200	77	5,440	1,771	335,587	1.9%	1.0%	-0.3%	-8.4%	1.19
3q15	640	196,999	429	67,301	636	68,538	77	5,440	1,782	338,278	3.2%	1.7%	0.3%	-4.7%	2.29
4q15F	648	199,443	430	67,459	635	68,466	77	5,440	1,790	340,808	3.6%	1.9%	0.5%	-3.7%	2.59
1q16F	657	202,238	431	67,637	638	68,871	77	5,440	1,803	344,186	4.5%	1.4%	1.2%	0.0%	3.19
2q16F	661	203,588	434	68,159	643	69,504	77	5,440	1,815	346,691	4.5%	1.5%	1.9%	0.0%	3.39
3q16F	670	206,399	435	68,328	646	69,889	76	5,371	1,827	349,987	4.8%	1.5%	2.0%	-1.3%	3.59
4q16F	682	210,195	450	70,717	650	70,372	74	5,224	1,856	356,508	5.4%	4.8%	2.8%	-4.0%	4.6
1q17F	690	212,724	468	73,570	657	71,214	73	5,150	1,888	362,658	5.2%	8.8%	3.4%	-5.3%	5.49
2q17F	701	216,173	474	74,532	658	71,407	72	5,076	1,905	367,188	6.2%	9.4%	2.7%	-6.7%	5.9
3q17F	700	215,899	470	73,910	656	71,231	71	5,002	1,897	366,043	4.6%	8.2%	1.9%	-6.9%	4.6
4q17F	708	218,366	472	74,242	661	71,825	69	4,855	1,910	369,288	3.9%	5.0%	2.1%	-7.1%	3.6
2010	532	161,331	351	54,678	639	67,691	99	6,969	1,621	290,670	3.5%	6.3%	3.3%	-9.3%	3.6
2011	579	176,205	385	60,189	658	70,133	94	6,617	1,716	313,144	9.2%	10.1%	3.6%	-5.1%	7.7
2012	602	184,239	411	64,463	659	70,512	90	6,337	1,762	325,551	4.6%	7.1%	0.5%	-4.2%	4.0
2013	615	188,755	425	66,627	649	69,646	85	6,000	1,774	331,028	2.5%	3.4%	-1.2%	-5.3%	1.7
2014	626	192,515	422	66,209	633	68,156	80	5,647	1,761	332,527	2.0%	-0.6%	-2.1%	-5.9%	0.5
2015F	648	199,443	430	67,459	635	68,466	77	5,440	1,790	340,808	3.6%	1.9%	0.5%	-3.7%	2.5
2016F	682	210,195	450	70,717	650	70,372	74	5,224	1,856	356,508	5.4%	4.8%	2.8%	-4.0%	4.6
2017F	708	218,366	472	74,242	661	71,825	69	4,855	1,910	369,288	3.9%	5.0%	2.1%	-7.1%	3.6
	714	220,544	485	76,403	660	71,901	61	4,264	1,920	373,112	1.0%	2.9%	0.1%	-12.2%	1.0
2018F	744	219,967	483	76,182	652	71,139	55	3,855	1,901	371,143	-0.3%	-0.3%	-1.1%	-9.6%	-0.5
2018F 2019F	711		470	75,573	653	71,315	51	3,610	1,892	370,319	-0.1%	-0.8%	0.2%	-6.4%	-0.2
	711	219,821	479	13,313							0.40/				
2019F		219,821 220,778	485	76,527	652	71,240	49	3,460	1,897	372,005	0.4%	1.3%	-0.1%	-4.2%	0.5
2019F 2020F	709	•		•		71,240 72,076	49 43	3,460 3,019	1,897 1,912	372,005 374,964	0.4%	1.3% 2.8%		-4.2% -12.7%	0.5

Note: Excludes shuttle tankers

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Dirty Tanker Operating Fleet Balance, dwt millions

	Total Fleet		Avg	Survey/	Floating		Trading Fleet		Combis	Clean in	Operating Fleet		
	Ending	Average	yoy	Drydock	Storage	Inactive	Average	yoy	in Wet	Dirty	Average	yoy	qoq AR
1q14	331.62	331.24	1.0%	8.83	4.15	3.01	315.25	0.7%	3.66	16.61	335.52	0.0%	-6.7%
2q14	332.03	331.58	0.0%	7.20	3.47	3.02	317.89	-0.5%	3.66	16.59	338.14	-0.9%	
3q14	331.10	331.64	-0.5%	7.42	4.43	3.10	316.69	-0.9%	3.66	16.78	337.14	-0.9%	
4q14	332.53	332.14	0.0%	6.83	4.68	3.12	317.51	-1.0%	3.61	16.92	338.04	-1.0%	
1q15	333.71	333.52	0.7%	9.55	8.20	1.83	313.94	-0.4%	3.34	17.01	334.30	-0.4%	-4.4%
2q15	335.59	334.57	0.9%	7.49	8.97	1.58	316.53	-0.4%	3.13	17.65	337.31	-0.2%	
3q15	338.28	336.42	1.5%	9.01	8.21	1.58	317.63	0.3%	2.70	19.07	339.40	0.7%	
4q15F	340.81	339.57	2.2%	7.15	7.00	1.60	323.82	2.0%	2.70	19.37	345.90	2.3%	7.9%
1q16F	344.19	342.51	2.7%	9.18	7.16	1.78	324.39	3.3%	2.70	19.28	346.37	3.6%	
2q16F	346.69	345.79	3.4%	7.63	6.63	1.83	329.70	4.2%	2.58	19.01	351.28	4.1%	5.8%
3q16F	349.99	348.86	3.7%	9.46	4.57	1.85	332.98	4.8%	2.45	18.98	354.42	4.4%	3.6%
4q16F	356.51	353.03	4.0%	7.15	3.40	1.87	340.61	5.2%	2.38	18.73	361.72	4.6%	
1q17F	362.66	358.93	4.8%	7.86	2.59	3.24	345.24	6.4%	2.12	18.41	365.77	5.6%	
2q17F	367.19	364.84	5.5%	7.97	1.94	3.56	351.36	6.6%	1.96	17.75	371.07	5.6%	
3q17F	366.04	366.81	5.1%	8.13	1.52	3.60	353.55	6.2%	1.96	17.58	373.09	5.3%	2.2%
4q17F	369.29	367.19	4.0%	6.54	1.15	3.61	355.90	4.5%	1.96	17.17	375.03	3.7%	
2010	290.67	287.36	4.2%	6.05	8.97	6.54	265.81	6.3%	3.39	14.62	283.82	7.2%	
2011	313.14	302.79	5.4%	5.73	5.76	4.35	286.96	8.0%	4.21	17.23	308.39	8.7%	
2012	325.55	320.64	5.9%	6.15	3.71	4.25	306.53	6.8%	4.24	18.75	329.53	6.9%	
2013	331.03	331.22	3.3%	7.43	2.56	3.01	318.22	3.8%	3.68	17.73	339.63	3.1%	
2014	332.53	331.65	0.1%	7.57	4.18	3.06	316.84	-0.4%	3.65	16.73	337.21	-0.7%	
2015F	340.81	336.02	1.3%	8.30	8.09	1.65	317.98	0.4%	2.97	18.28	339.23	0.6%	
2016F	356.51	347.55	3.4%	8.36	5.44	1.83	331.92	4.4%	2.53	19.00	353.45	4.2%	
2017F	369.29	364.44	4.9%	7.63	1.80	3.50	351.51	5.9%	2.00	17.73	371.24	5.0%	
2018F	373.11	372.43	2.2%	6.97	0.83	3.58	361.05	2.7%	1.96	16.73	379.74	2.3%	
2019F	371.14	374.73	0.6%	8.57	0.83	2.76	362.57	0.4%	1.67	16.23	380.47	0.2%	
2020F	370.32	370.32	-1.2%	8.83	0.82	2.14	358.53	-1.1%	1.52	17.02	377.08	-0.9%	
2021F	372.01	370.15	0.0%	9.06	0.81	2.40	357.88	-0.2%	1.52	17.82	377.22	0.0%	
20211		373.83	1.0%	9.97	0.82	2.86	360.17	0.6%	1.52	18.05	379.74	0.7%	
2022F	374.96	07 0.00											

Note: Excludes shuttle tankers © 2015 Makai Marine Advisors, All Rights Reserved

VLCC Observations & Key Points

Heavy ordering, as main beneficiary of OPEC largesse

 With 1.8 mbpd of OPEC over-supply centred on AG output, VLCCs demand has exploded, with rates hitting \$100,000

Resulting enthusiasm for sector has prompted ordering of 61 units to date

VLCC orderbook too large under any demand view

VLCC orderbook now 127 units, which could haul 5 mbpd AG-Asia

• Expect 2015 orders to hit 81 VLs, orderbook to peak at 149 by mid-2016

• Deliveries as percent of fleet to average 6.8% pa over three years 2016-18

Only narrow window for crude floating storage

• Crude contango remaining flat despite lower prices, given dire market view

• Floating storage economics only viable with dramatic seasonal decline in VL rates and wider contango on crashing prices in 1q16

Release of Iranian storage boosting operating fleet

 Gradual release of 40 MB of Iranian floating storage would boost VLCC operating fleet growth by 2.5% during 2h16 and 1q17

• With accelerating deliveries in 2016, operating fleet growth hits 8% in 1q17

Owners may need to shrink VLCC fleet again, after 13 yrs

- IMO single-hull purge allowed lower demolition (2% pa) during last cycle
- Demo required for balancing market may need 5-6% pa, and with painful decision to scrap 17-18 year olds, given lack of older tonnage

High operating fleet growth before demo takes hold

- Between accelerating deliveries & declining floating storage, VLCC operating fleet growth rises 6.4% for 2016-17
- Operating fleet growth could run 7.5-8.0% yoy during 2h16 and early-2017

Suezmax Observations & Key Points

Suezmax orders rebounded in 3q15 on Greek interest

• Suezmax 2015 contracting reached 41 units on 16-vessel rebound in 3q15

• Greek owners have represented 78% of this year's contracting

Orderbook highest in dirty sector, as percent of fleet

 Suezmax ordering pace in 2015 similar to VLs at 9.6% of fleet, but follows heavy contracting in 2014 of 42 units

• Suezmax orderbook of 91 vessels, at 21.4% of fleet, highest in sector

Suezmax deliveries surging in 2017 on early yard slots

Owners able to secure six delivery slots in 2h16 during 2015, with 21 in 2017

• Adjusted for slippage, 4q16/1q17 deliveries reaching combined 8.4% of fleet

Ending fleet growth would spike to 9.4% yoy in 2q17

Suezmax owners embraced demo in 2012, need repeat

- With less dry bulk conversion interest, Suezmax demolition ran higher than VLs during last cycle, hitting 4.6% of fleet in 2012
- May need to return to or exceed those levels in 2017-18 to balance market

More 20-year old demo candidates than VLCCs

- In 2017-18, 24 Suezmaxes (5.3% of fleet) come due for 4th special survey
- Meets almost half of required demo over the period

Operating fleet growth to spike sharply in 2017

- Even with increased demo, average operating fleet growth jumps from 2.2% in 2016 to 7.9% during 2017
- Acceleration in Suezmax deliveries in 4q16 sends 2q17 growth to 9.0% yoy

Aframax Observations & Key Points

Aframax orders revive after quiet eight years

Aframax ordering surged in 2015, reaching 49 units, highest pace since 2006

During 2007-14, annual Aframax ordering averaged only 16 vessels

Despite ordering surge, orderbook relatively low

Current Aframax orderbook at 81 vessels, or 13.5% of fleet

- Below 20% levels of VLCC & Suezmax orderbooks
- With slippage, deliveries to just reach 5% of fleet, half of previous peaks

Aframax owners have shown more demo discipline

- Limited dry conversion interest led Afra owners to scrap a consistent 2.7% of fleet during last demo cycle of 2012-14
- VLCC scrapping only averaged 1.9%, Suezmax 2.4% during period

Unlike other sectors, plenty of Afras turning 20-yrs old

- Aframax fleet 1.7 & 2.4 years older than Suezmax & VLCC fleets, respectively
- Total of 31 Aframaxes (4.8% of fleet) turning 20-yrs old in 2017-18, meeting more than 60% of required demo over the period

Recent shift in LR2s to dirty likely to reverse

- Despite high clean earnings, 18 LR2s switched to dirty trade in 2q15, adding 3-4% to operating fleet growth and pressuring Afra earnings
- LR2s in dirty now 15.4% of fleet, but set to drift lower, as dirty earnings fade

Operating fleet growth to slow then decline

- LR2 boosted 2015 operating fleet growth to 2.2%, versus -0.5% underlying
- With aggressive demo and LR2s migrating back to dirty, operating fleet growth to slide from 1.6% in 2016 to a 1.3% decline in 2019

Panamax Observations & Key Points

Panamax fleet continues to shrink, as LR1s favoured

No dirty Panamax orders since 2006 and no deliveries after 2010

• Given nominal cost of coating & flexibility, owners have favoured LR1s

New Panama Canal locks to bring Aframax competition

• New Panama Canal locks in 2016 will allow fully-laden Aframaxes to transit

• Revised pricing structure not providing great incentives for Panas in old locks

Sector to face lower-cost competition from Aframaxes in regional trade

Oldest dirty tanker fleet, but from lack of new tonnage

 Median Panamax age of 12.7 years well above dirty tanker fleet average of 8.8 years, but due to lack of deliveries since 2010

• Share of vessels over 15 years old is consistent with other sectors, at 17%

Next wave of Panamax demo to feature 17-18 year olds

Remarkably, only two Panamaxes turning 20 years old before 2h19

• Demolition 2017-19 to focus on 26 vessels facing 4th intermediate survey

LR1s trading dirty dominate operating fleet

• LR1s trading dirty represent 147% of underlying dirty Panamax fleet

• Lower dirty earnings to send LR1s back to clean, but ratio of dirty-trading LR1s to uncoated to remain stable on declining underlying fleet

Operating fleet contraction set to accelerate

 With rising demolition and LR1 migration back to clean, decline in Panamax operating fleet to accelerate to above 9% for 2017-19

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